

Table S41. Summary statistics for natural gas – Rhode Island, 2014-2018

	2014	2015	2016	2017	2018
Number of Wells Producing Natural Gas					
at End of Year					
Oil Wells	0	0	0	0	0
Gas Wells	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	0	0	0	0	0
From Oil Wells	0	0	0	0	0
From Coalbed Wells	0	0	0	0	0
From Shale Gas Wells	0	0	0	0	0
Total	0	0	0	0	0
Repressuring	0	0	0	0	0
Vented and Flared	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	0	0	0	0	0
NGPL Production	0	0	0	0	0
Total Dry Production	0	0	0	0	0
Supply (million cubic feet)					
Dry Production	0	0	0	0	0
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	234,271	238,378	200,956	255,841	251,877
Withdrawals from Storage					
Underground Storage	0	0	0	0	0
LNG Storage	879	864	764	561	587
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item	2,212	3,942	-295	R-295	2,833
Total Supply	237,362	243,184	201,425	₽ 256,108	255,296

See footnotes at end of table.

Table S41. Summary statistics for natural gas - Rhode Island, 2014-2018 - continued

2014	2015	2016	2017	2018
88.886	93.886	85.977	R92.059	101,793
0	0	0	0	0
	•	.	-	Ö
				152,699
148,470	148,403	114,820	103,030	132,033
				0
				804
U	889	622	413	804
237,362	243,184	201,425	₹ 256,108	255,296
0	0	0	0	0
3.020	3.106	2.545	2.827	2,364
0		-,5 .5 0		2,304
		<u> </u>		
10 724	20.042	17 200	10 // 21	20,523
				12,732
				8,817
				97
44,867	50,005	46,907	R50,820	57,260
85,866	90,780	83,432	R 89,232	99,428
88,886	93,886	85,977	₹ 92,059	101,793
0	0	Λ	0	0
6 205	U	L 060	F 2F0	5,922
7,357	8,156	8,193	8,236	8,446
233,786	236,323	239,038	241,451	243,891
23.934	24.088	24.392	24.545	24,628
266	260	266	279	291
551	400	440	462	517
30,106	33,170	31,857	30,649	30,298
				
4.03	3.14	2.12	2.22	2.37
15.14	14.24	13.80	14.02	15.65
	11.99	11.16	11.30	12.98
10.27	9.26	8.70	8.48	10.46
	88,886 0 0 0 0 148,476 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	88,886 93,886 0 0 0 148,476 148,409 0 0 889 237,362 243,184 0 0 0 3,020 3,106 0 0 19,724 20,042 13,178 12,016 8,008 8,624 88 92 44,867 50,005 85,866 90,780 88,886 93,886 0 0 0 6,295 5,531 7,357 8,156 233,786 236,323 23,934 24,088 266 260 551 499 30,106 33,170	88,886 93,886 85,977 0 0 0 0 0 0 148,476 148,409 114,826 0 0 0 0 889 622 237,362 243,184 201,425 0 0 0 3,020 3,106 2,545 0 0 0 19,724 20,042 17,200 13,178 12,016 10,744 8,008 8,624 8,474 88 92 107 44,867 50,005 46,907 85,866 90,780 83,432 88,886 93,886 85,977 0 0 0 6,295 5,531 5,069 7,357 8,156 8,193 233,786 236,323 239,038 23,934 24,088 24,392 266 260 266 551 499 440 30,106 33,170 31,857 <td>88,886 93,886 85,977 *92,059 0 0 0 0 0 0 0 0 0 0 148,476 148,409 114,826 163,636 0 0 0 0 0 0 0 889 622 413 237,362 243,184 201,425 *256,108 0 0 0 0 0 3,020 3,106 2,545 2,827 0 0 0 0 0 0 0 0 0 19,724 20,042 17,200 18,421 13,318 12,016 10,744 11,338 8,008 8,624 8,474 8,551 88 92 107 *101 44,867 50,005 46,907 *50,820 85,866 90,780 83,432 *89,232 88,236 89,232 88,886 93,886 85,977 *92,059 553 7,357 8,156 8,193 8,236 236,733 239,344 24,088 24,392 24,545 266 266</td>	88,886 93,886 85,977 *92,059 0 0 0 0 0 0 0 0 0 0 148,476 148,409 114,826 163,636 0 0 0 0 0 0 0 889 622 413 237,362 243,184 201,425 *256,108 0 0 0 0 0 3,020 3,106 2,545 2,827 0 0 0 0 0 0 0 0 0 19,724 20,042 17,200 18,421 13,318 12,016 10,744 11,338 8,008 8,624 8,474 8,551 88 92 107 *101 44,867 50,005 46,907 *50,820 85,866 90,780 83,432 *89,232 88,236 89,232 88,886 93,886 85,977 *92,059 553 7,357 8,156 8,193 8,236 236,733 239,344 24,088 24,392 24,545 266 266

Not applicable.

Sources: U.S. Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-191, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; Form EIA-923, "Power Plant Operations Report"; the Bureau of Safety and Environmental Enforcement (BSEE); Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state and federal agencies; state-sponsored public record databases; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; PointLogic Energy; Enverus DrillingInfo; and EIA estimates based on historical data.

^R Revised data.

 $^{^{\}rm W}$ Withheld.

^a Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.